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ELIZABETHANN LOADHOLT FELDER
CHAD N. JOHNSTON
JOHN W. ROBERTS

*ALSO ADMITTED IN TX

July 2, 2012

VIA HAND-DELIVERY

The Honorable Jocelyn D. Boyd Chief Clerk/Administrator **Public Service Commission of South Carolina** 101 Executive Center Drive Columbia, South Carolina 29211

RE: Application of Palmetto Wastewater Reclamation LLC d/b/a Alpine Utilities for adjustment of rates and charges for, and modification to certain terms and conditions related to, the provision of sewer service. Docket No. 2012-94-S

Dear Ms. Boyd:

Enclosed for filing are the original and one (1) copy of the Application of Palmetto Wastewater Reclamation LLC d/b/a Alpine Utilities in the above-referenced matter. Also enclosed you will find the Applicant's proposed notice of filing.

By copy of this letter, we are providing a copy of this filing to the Executive Director of ORS in accordance with 26 S.C. Code Regs. 103-504. I would appreciate your acknowledging receipt of this Application and Certificate by date-stamping the extra copy that is enclosed and returning it to me via my courier.

If you have any questions or if you need any additional information, please do not hesitate to contact me. With best regards, I am

Sincerely,

WILLOUGHBY & HOEFER, P.A.

John M.S. Hoefer

JMSH/sw Enclosures

cc: Honorable C. Dukes Scott

)),		BEFORE THE
(Caption of Case))		ERVICE COMMISSION OUTH CAROLINA
Application of Palmetto Wastewated/b/a Alpine Utilities for adjustmer charges for, and the modification o conditions related to, the provision	nt of rates and f certain terms and	DOCKET	OVER SHEET 012 _ 94 _ S
(Please type or print)	Francisco	SC Bar Number:	2549
Submitted by: John M. S. Hoefe	i, Esquire		803-252-3300
Address: PO Box 8416		_	803-771-2410
Columbia, South Caro		Other:	
Columbia, South Care			villoughbyhoefer.com
NOTE: The cover sheet and information	11 main maither replaces	or supplements the filit	ng and service of pleadings or other papers
as required by law. This form is required be filled out completely.	I for use by the Public Service Con	nmission of South Card	lina for the purpose of docketing and must
✓ Other: INDUSTRY (Check one)	NATUR	COE ACTION (CL	and all that apply)
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	Affidavit	Letter	Request
☐ Electric			Request Request for Certification
	Affidavit	Letter	Request Request for Certification Request for Investigation
Electric Electric/Gas	Affidavit Agreement	Letter Memorandum	Request Request for Certification Request for Investigation Resale Agreement
☐ Electric ☐ Electric/Gas ☐ Electric/Telecommunications	Affidavit Agreement Answer	Letter Memorandum Motion Objection Petition	Request Request for Certification Request for Investigation Resale Agreement Resale Amendment
☐ Electric ☐ Electric/Gas ☐ Electric/Telecommunications ☐ Electric/Water	☐ Affidavit ☐ Agreement ☐ Answer ☐ Appellate Review	Letter Memorandum Motion Objection Petition Petition for Recons	Request Request for Certification Request for Investigation Resale Agreement Resale Amendment Reservation Letter
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☐ Electric ☐ Electric/Gas ☐ Electric/Telecommunications ☐ Electric/Water ☐ Electric/Water/Telecom. ☐ Electric/Water/Sewer ☐ Gas ☐ Railroad ☒ Sewer ☐ Telecommunications ☐ Transportation ☐ Water	Affidavit Agreement Answer Appellate Review Application Brief Certificate Comments Complaint Consent Order Discovery Exhibit Expedited Consideration Interconnection Agreement	Letter Memorandum Motion Objection Petition Petition for Recons Petition for Rulema Petition for Rule to S Petition to Interven Petition to Intervene Prefiled Testimony Promotion Proposed Order Protest	Request Request for Certification Request for Investigation Resale Agreement Resale Amendment Reservation Letter Response Response Response to Discovery Return to Petition Stipulation Subpoena Tariff Other:
☐ Electric ☐ Electric/Gas ☐ Electric/Telecommunications ☐ Electric/Water ☐ Electric/Water/Telecom. ☐ Electric/Water/Sewer ☐ Gas ☐ Railroad ☒ Sewer ☐ Telecommunications ☐ Transportation ☐ Water ☐ Water/Sewer	☐ Affidavit ☐ Agreement ☐ Answer ☐ Appellate Review ☑ Application ☐ Brief ☐ Certificate ☐ Comments ☐ Complaint ☐ Consent Order ☐ Discovery ☐ Exhibit ☐ Expedited Consideration	Letter Memorandum Motion Objection Petition Petition for Recons Petition for Rulema Petition for Rule to S Petition to Interven Petition to Intervene Prefiled Testimony Promotion Proposed Order Protest	Request Request for Certification Request for Investigation Resale Agreement Resale Amendment Reservation Letter Response Response Response to Discovery Return to Petition Stipulation Subpoena Tariff Other:

BEFORE THE

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

DOCKET NO. 2012-94 -S

IN RE:)	
)	
Application of Palmetto Wastewater)	
Reclamation LLC d/b/a Alpine)	
Utilities for adjustment of rates and)	
charges for, and the modification of)	APPLICATION
certain terms and conditions related to,)	
the provision of sewer service.)	
*)	

Palmetto Wastewater Reclamation LLC d/b/a Alpine Utilities, Inc. ("Applicant" or "Company") would respectfully show unto, and request of, the Commission as follows:

BACKGROUND

- 1. Applicant is a Delaware limited liability company that is authorized to conduct business in the State of South Carolina.
- 2. Applicant is a public utility, as defined by S.C. Code Ann. § 58-5-10(4) (Supp. 2011), providing sewer service to the public for compensation in certain areas of Richland and Lexington counties pursuant to rates set by the Commission in Order No. 2008-759, issued November 6, 2008, in Docket No. 2008-190-S, and approved for use by Applicant in Order No. 2011-320, dated May 13, 2011, in Docket No. 2011-65-S.
- 3. All communications or inquiries regarding this Application should be directed as set forth below:

and a

a. Applicant's Representatives:

Mr. R. Stanley Jones, P.E. Mr. Benny Wilkinson Palmetto Wastewater Reclamation LLC d/b/a Alpine Utilities 1710 Woodcreek Farms Road Elgin, South Carolina 29045

b. Legal Counsel:

John M. S. Hoefer, Esquire Benjamin P. Mustian, Esquire Willoughby & Hoefer, P.A. Post Office Box 8416 Columbia, South Carolina 29202-8416 (803) 252-3300

REQUEST FOR RATE RELIEF AND MODIFICATIONS TO TERMS AND CONDITIONS OF SERVICE

- 4. Pursuant to S.C. Code Ann. § 58-5-240 (Supp. 2011) and S.C. Code Ann. Regs. 103-512.4.A (Supp. 2011) and 103-503 (Supp. 2011), Applicant requests that the Commission approve the rates, charges, conditions and terms of service set forth in the five (5) page rate schedule attached hereto and incorporated herein by this reference as Exhibit "A." In regard to the specific content of the proposed rate schedule, Applicant states that it includes, *inter alia*, the following:
 - a. an adjustment in the amount of the monthly sewer service charge;
 - b. the addition of a disconnection notification fee, customer account charge, late payment charge, and service reconnection charges, and; ¹

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The last two of these charges are set at the amounts specified in Commission regulations 103-532.2 and 103-532.4, respectively. As to the proposed disconnection notification fee, the Company submits that it is cost justified as the notification by certified mail is required by Commission regulation 103-535.1 (Supp. 2011), the Company incurs costs associated with certified mail postage and charges imposed by the U.S. Postal Service, and the time and effort expended by Company personnel in complying with the requirements of the regulation are properly captured by way of a fee imposed upon a customer whose service is to be disconnected. Similarly, a customer account charge in the amount proposed is warranted as it recovers costs of initiating service to persons not

- c. the addition of a single family equivalency rating system based upon hydraulic loading factors, consistent with S.C. Code Ann. Regs. 61-67, Appendix A, to be applied to the proposed monthly service charge and the non-recurring connection charge in lieu of the currently approved rate design which employs biochemical oxygen demand as the basis for the equivalency ratings used to set monthly service rates for non-residential customers;
- d. the addition of language relating to billing to multi-dwelling buildings consisting of four or more units to reflect Applicant's discretion to offer tenant billing as permitted under S.C. Code Ann. § 27-33-50;
- e. the addition of language setting customer billing cycles, toxic and pretreatment effluent guidelines, requirements for satellite systems, construction standards, extension of lines and mains, and the availability of multi-tap capacity.

SUPPORTING DOCUMENTATION

- 5. Applicant proposes a test year of January 1, 2011 to December 31, 2011, and has prepared certain financial statements relating to that time period in support of the Application, which statements are attached hereto and incorporated herein by this reference as Exhibit "B," pages 1 through 14. These financial statements include the following:
 - a. Balance Sheet (Schedule A); and
 - b. Current and pro forma income and expense statements (Schedule B);
 - c. Schedule of billed revenue at current and proposed rates (Schedule C);
 - d. Schedule of fixed assets and depreciation (Schedule D), and
 - e. Schedule of present and projected customers (Schedule E).²

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yet customers of the utility. Applicant submits further that these two proposed charges are cost justified given that they are within the range for such charges authorized by the Commission for other jurisdictional sewer utilities.

² Commission regulation 103-512.4.A(9), insofar as it pertains to tap fees, is inapplicable as no increase in a tap fee is sought herein. Similarly, Commission regulation 103-823.A.3(g) is inapplicable as rate base treatment is not sought herein.

- 6. Attached hereto and incorporated herein by this reference as Exhibit "C" is the most recent approval letter from the South Carolina Department of Health and Environmental Control ("DHEC").
- 7. Attached hereto and incorporated herein by this reference as Exhibit "D" is the Company's current customer bill form.
- 8. There is on file with this Commission a performance bond given to satisfy the requirements of S.C. Code Ann. § 58-5-720 (Supp. 2011), a map depicting Applicant's current service area. and its most recent Annual Report are on file with the Commission.
- 9. Evidence of the Applicant's last period paid Gross Receipts report is attached hereto and incorporated herein by reference as Exhibit "E".
- 10. The financial statements, the other documents submitted herewith, and the references to documents on file with the Commission are offered to comply with Commission Rules 103-512.4.A and 103-823 and to provide information useful to the Commission in considering the reasonableness of the proposed rate schedule.³

NEED AND JUSTIFICATION FOR RATE RELIEF

11. It has been four (4) years since Alpine Utilities last sought rate relief from this Commission. In the three years following the last rate case, approximately \$391,000 was invested in the system serving Alpine Utilities customers. Since then, the system serving Alpine Utilities customers has been acquired by Applicant with the approval of this Commission. As reflected in the Commission's order approving that acquisition, the system acquired by Applicant

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³ To the extent any provision of Commission regulation requiring additional information is not complied with herein, it is due to Applicant's belief that same does not apply. *See, e.g.*, n.2, *supra*. To the extent any such regulation requirement is deemed to be applicable, Applicant respectfully requests a waiver of same pursuant to Rule 103-803.

was in need of additional, significant upgrades. Applicant has, in fact, made significant upgrades to the Alpine system, including improvements to nearly every component of the system. including the treatment plant, manholes, mains and lines at a cost of approximately \$2.5 Million. Thus, nearly \$2.9 Million has been invested in the system since the last rate case. Applicant has increased the inspection, cleaning and repair of lines for the purpose of reducing inflow and infiltration and the instances of sanitary sewer overflows. The operating expenses for the Alpine system have increased by approximately \$1.04 Million since its last test year. Applicant has attempted to make customers aware of the system upgrades and increased expenditures in three (3) separate "town hall" meetings sponsored by the Company at various locations in its service area in the fall of 2011 and winter of 2012. Applicant submits that the proposed rate increase is necessary in order that it may provide reasonable and adequate service to its customers, cover its expenses, be permitted an opportunity to earn a reasonable return on its investment, and attract capital for future improvements. Said rates are also necessary in order that the Applicant may comply with standards and regulations set by the South Carolina Department of Health and Environmental Control or other environmental regulatory authorities. Said rates will preserve the financial integrity of the Applicant, promote continued investment in and maintenance of its facilities, and thereby permit Applicant to continue providing reliable and high quality sewer services.

WHEREFORE, having fully set forth its Application, Applicant prays that the Commission accept the within Application for filing, approve the adjustments to rates and charges and the modifications to the terms and conditions of service herein, grant any waivers from Commission regulations as may be warranted, and grant to Applicant such other and further



relief as the Commission may deem just and proper.

John M. S. Hoefer Benjamin P. Mustian

WILLOUGHBY & HOEFER, P.A.

Post Office Box 8416

Columbia, South Carolina 29202-8416

803-252-3300

Attorneys for Palmetto Wastewater Reclamation LLC d/b/a Alpine Utilities

This Zay of Zuy, 2012. Columbia, South Carolina

PALMETTO WASTEWATER RECLAMATION LLC D/B/A ALPINE UTILITIES 1710 WOODCREEK FARMS ROAD ELGIN, SC 29045 (803) 699-2422

PROPOSED SEWER RATE SCHEDULE

1. **MONTHLY CHARGE**

a. Residential - Monthly charge per single-family house, condominium, villa or apartment unit

\$34.14

b. Mobile Homes

\$ 25.61

c. Commercial - Monthly charge per single-family equivalent

\$ 34.14

d. The monthly charges listed above are minimum charges and shall apply even if the equivalency rating is less than one (1). If the equivalency rating is greater than one (1), then the monthly charges may be calculated by multiplying the equivalency rating by the monthly charge of \$34.14

Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc. Minimum commercial customer equivalency ratings may exceed one (1) in some cases.

The Utility may, for the convenience of the owner, bill a tenant in a multi-unit building, consisting of four or more residential units which is served by a master sewer meter or a single sewer connection. However, in such cases all arrearages must be satisfied before service will be provided to a new tenant or before interrupted service will be restored. Failure of an owner to pay for services rendered to a tenant in these circumstances may result in service interruptions.

2. **NONRECURRING CHARGES**

a. Sewer service connection charge per single-family equivalent

\$250.00

b. The nonrecurring charges listed above are minimum charges and apply even if the equivalency rating is less than one (1). If the equivalency rating is greater than one (1), then the proper charge may be obtained by multiplying the equivalency rating by the appropriate fee. These charges apply and are due at the time new service is applied for, or at the time connection to the sewer system is requested.

3. NOTIFICATION, ACCOUNT SET-UP AND RECONNECTION CHARGES

- a. Notification Fee: A fee of \$25.00 shall be charged each customer to whom the Utility mails the notice as required by Commission Rule R.103-535.1 prior to service being discontinued. This fee assesses a portion of the clerical and mailing costs of such notices to the customers creating that cost.
- b. Customer Account Charge: A fee of \$20.00 shall be charged as a one-time fee to defray the costs of initiating service.
- c. Reconnection charges: In addition to any other charges that may be due, a reconnection fee of \$250.00 shall be due prior to the Utility reconnecting service which has been disconnected for any reason set forth in Commission Rule R.103-532.4. Where an elder valve has been previously installed, a reconnection charge of thirty-five dollars (\$35.00) shall be due. The amount of the reconnection fee shall be in accordance with R.103-532.4 and shall be changed to conform with said rule as the rule is amended from time to time.

4. **BILLING CYCLE**

Recurring charges will be billed monthly. Nonrecurring charges will be billed and collected in advance of service being provided.

5. **LATE PAYMENT CHARGES**

Any balance unpaid within twenty-five (25) days of the billing date shall be assessed a late payment charge of one and one-half $(1\frac{1}{2}\%)$ percent.

6. TOXIC AND PRETREATMENT EFFLUENT GUIDELINES

The Utility will not accept or treat any substance or material that has been defined by the United States Environmental Protection Agency ("EPA") or the South Carolina Department of Health and Environmental Control ("DHEC") as a toxic pollutant, hazardous waste, or hazardous substance, including pollutants falling within the provisions of 40 CFR §§ 129.4 and 401.15. Additionally, pollutants or pollutant properties subject to 40 CFR §§ 403.5 and 403.6 are to be processed according to the pretreatment standards applicable to such pollutants or pollutant properties, and such standards constitute the Utility's minimum pretreatment standards. Any person or entity introducing any such prohibited or untreated materials into the Company's sewer system may have service interrupted without notice until such discharges cease, and shall be liable to the Utility for all damages and costs, including reasonable attorney's fees, incurred by the Utility as a result thereof.

7. REQUIREMENTS AND CHARGES PERTAINING TO SATELLITE SYSTEMS

- a. Where there is connected to the Utility's system a satellite system, as defined in DHEC Regulation 61-9.505.8 or other pertinent law, rule or regulation, the owner or operator of such satellite system shall operate and maintain same in accordance with all applicable laws, rules or regulations.
- b. The owner or operator of a satellite system shall construct, maintain, and operate such satellite system in a manner that the prohibited or untreated materials referred to in Section 6 of this rate schedule (including but not limited to Fats, Oils, Sand or Grease), stormwater, and groundwater are not introduced into the Utility's system.
- c. The owner or operator of a satellite system shall provide Utility with access to such satellite system and the property upon which it is situated in accordance with the requirements of Commission Regulation 103-537.
- d. The owner or operator of a satellite system shall not less than annually inspect such satellite system and make such repairs, replacements, modifications, cleanings, or other undertakings necessary to meet the requirements of this Section 7 of the rate schedule. Such inspection shall be documented by written reports and video recordings of television inspections of lines and a copy of the inspection report received by the owner or operator of a satellite system, including video of the inspection, shall be provided to Utility. Should the owner or operator fail to undertake such inspection, Utility shall have the right to arrange for such inspection and to recover the cost of same, without mark-up, from the owner or operator of the satellite system.

e. Should Utility determine that the owner or operator of a satellite system has failed to comply with the requirements of this Section 7 of the rate schedule, with the exception of the requirement that a satellite system be cleaned, the Utility may initiate disconnection of the satellite system in accordance with the Commission's regulations, said disconnection to endure until such time as said requirements are met and all charges, costs and expenses to which Utility is entitled are paid. With respect to the cleaning of a satellite system, the owner or operator of a satellite system shall have the option of cleaning same within five (5) business days after receiving written notice from Utility that an inspection reveals that a cleaning is required. Should the owner or operator of such a satellite system fail to have the necessary cleaning performed within that time frame, Utility may arrange for cleaning by a qualified contractor and the cost of same, without mark-up, may be billed to the owner or operator of said system.

8. **CONSTRUCTION STANDARDS**

The Utility requires all construction to be performed in accordance with generally accepted engineering standards, at a minimum. The Utility from time to time may require that more stringent construction standards be followed in constructing parts of the system.

9. EXTENSION OF UTILITY SERVICE LINES AND MAINS

The Utility shall have no obligation at its expense to extend its utility service lines or mains in order to permit any customer to discharge acceptable wastewater into its sewer system. However, anyone or any entity which is willing to pay all costs associated with extending an appropriately sized and constructed main or utility service line from his/her/its premises to an appropriate connection point on the Utility's sewer system may receive service, subject to paying the appropriate fees and charges set forth in this rate schedule, complying with the guidelines and standards hereof, and, where appropriate, agreeing to pay an acceptable amount for multi-tap capacity.

10. CONTRACTS FOR MULTI-TAP CAPACITY

The Utility shall have no obligation to modify or expand its plant, other facilities or mains to treat the sewerage of any person or entity requesting multi-taps (a commitment for five or more taps) unless such person or entity first agrees to pay an acceptable amount to the Utility to defray all or a portion of the Utility's costs to make modifications or expansions thereto.

11. SINGLE FAMILY EQUIVALENT

A Single Family Equivalent (SFE) shall be determined by using the South Carolina Department of Health and Environmental Control Guidelines for Unit Contributory Loading for Domestic Wastewater Treatment Facilities --25 S.C. Code Ann. Regs. 61-67 Appendix A (Supp. 2011), as may be amended from time to time. Where the Utility has reason to suspect that a person or entity is exceeding design loadings established by the Guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities, the Utility shall have the right to request and receive water usage records from that person or entity and/or the provider of water to such person or entity. Also, the Utility shall have the right to conduct an "on premises" inspection of the customer's premises. If it is determined that actual flows or loadings are greater than the design flows or loadings, then the Utility shall recalculate the customer's equivalency rating based on actual flows or loadings and thereafter bill for its services in accordance with such recalculated loadings.

Exhibit "B" to Application Docket NO. 2012-94-S Page 1 of 14

Alpine Utilities Balance Sheet for the Year Ended December 31, 2011 Schedule A Page 1 of 2

Line <u>No.</u>		Year-End <u>Balance</u> (2)				
		(1)	(=)			
1		ASSETS				
2						
3		Utility Plant				
4	101	Utility Plant in Service	\$ 1,837,846			
5	105	Construction Work in Progress	293,391_			
6		Total Utility Plant	2,131,237			
7	100.1	Assumption of Decree states of 1695 to Disease	(4.454.040)			
8	108.1	Accumulated Depreciation - Utility Plant	(1,151,612)			
9	114	Utility Plant Acquisition Adjustments	1,182,098			
10		Net Utility Plant	2,161,724			
11 12		Other Property and Investments				
13	125	Other Investments	540,070			
14	127	Other Special Funds	150			
15		Total Other Property and Investments	540,220			
16		,	0.0,==0			
17		Current and Accrued Assets				
18	141	Customer Accounts Receivable	84,933			
19	142	Other Accounts Receivable	5,360			
20	143	Accumulated Provision for Uncollectible Accounts-Credit	(43,179)			
21	162	Prepayments	22,514			
22		Total Current and Accrued Assets	69,629			
23						
24	186.2	Other Deferred Debits - Net	215,545			
25	190	Deferred Income Taxes	10,857_			
26		TOTAL 4005TO				
27		TOTAL ASSETS	\$ 2,997,974			
28						
29						
30						
31						
32						

Exhibit "B" to Application Docket NO. 2012-94-S Page 2 of 14

Alpine Utilities Balance Sheet for the Year Ended December 31, 2011

32

Schedule A Page 2 of 2

Line <u>No.</u>		NARUC Account Number and Title (1)	Year-End <u>Balance</u> (2)
1		EQUITY CAPITAL AND LIABILITIES	
2			
3		Equity Capital	4.000.589
4	211	Other Paid-In Capital	\$ 1,629,588 (456,387)
5	215	Unappropriated Retained Earnings	(156,287)
6 7		Total Equity Capital	1,473,301
8		Current and Accrued Liabilities	
9	233	Accounts Payable to Associated Companies	974,335
10	241	Miscellaneous Current and Accrued Liabilities	458,343_
11		Total Current and Accrued Liabilities	1,432,678
12			
13		Contributions in Aid of Construction (CIAC)	
14	271	Contributions in Aid of Construction	451,045
15	272	Accumulated Amortization of CIAC	(362,973)
16		Net CIAC	88,072
17			
18	282	Accumulated Deferred Income Taxes - Liberalized Depr.	3,923
19	202	, 1000	
20		TOTAL EQUITY CAPITAL AND LIABILITIES	\$ 2,997,974
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
22			

Alpine Utilities Income Statement Year Ended December 31, 2011

Schedule B Page 1 of 7

Alpine Utilities Income Statement Year Ended December 31, 2011

Schedule B Page 2 of 7

Pro-forma <u>Proposed</u> (6)	\$ - 94,074	19,902	10,938		44,500	7,939 24,786	1,572	5,010	9,441	6,342	705	51,725	1,441	2.829	20,892	45	676,802	1,070,763	2,335,021
Pro-forma <u>Present</u> (5)	 &	ı	•		1				•	•	•	25,567	1		•	ı		25,567	25,567
Pro-forma <u>Present</u> (4)	\$ - 94,074	19,902	10,938		44,500	24,786	1,572	5,010	9,441	6,342	705	26,158	1,44,1	2.829	20,892	45	676,802	1,045,196	2,309,454
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Pro-forma <u>Adjustments</u> (3)	(72,397) (413) (81,342)	94,074 (6,929) 19,902		(33,123)	27,274	(10,180)		(2,739) 4/		81 387	5	16,139	8 516	5			273,311 11/	314,697	696,716
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Per Books (2)	72,397 413 81,342	6,929	10,938	33,123 23,570	17,226	10,180	1,572	5,010 2,739	9,441	6,342	705	10,019	1,441 1,495	2,829	20,892	45	403,491	730,498	1,612,739
	€>																		
	suo									Ž	ì								
NARUC Account Number and Title (1)	TRATIVE AND GENERAL EXPENSES Salaries and Wages - Employees - Cust. Rec. & Collections Salaries and Wages - Employees - Casual Labor Salaries and Wages - Officers - Supervision	Employee Pensions and Benefits	Materials and Supplies	Contract Services - Accounting Contract Services - Legal	Contract Services - Other - Billing and Collections	Rental of Building/Real Property	Rental of Equipment - Lease Expense	Kental of Equipment - Telephone Expense Transportation Expense	Insurance - General Liability	Insurance - Other - Property Insurance Regulatory Commission Expenses - Amort of Rate Case Exp	Regulatory Commission Expenses - Other	Bad Debt - Expense	Miscellaneous Expenses - Dues, Fees, and Subscriptions Miscellaneous Expenses - Bank Service Charges	Miscellaneous Expenses - Customer Meeting Expenses	Miscellaneous Expenses - Repairs and Maintenance	Miscellaneous Expenses - General	Miscellaneous Expenses - General - Overhead Allocation Miscellaneous Expenses - Meals and Entertainment	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	TOTAL OPERATING AND MAINTENANCE EXPENSES
NARUC Account Number and Title (1)		704 Employee Pensions and Benefits			736 Contract Services - Other - Billing and Collections	Rental of Building/Rea	742 Rental of Equipment - Lease Expense	Transportation Expens		759 Insurance - Other - Property Insurance 766 Regulatory Commission Expenses - Amort of Rate Case		_	775.3 Miscellaneous Expenses - Dues, Fees, and Subscriptions 775.3 Miscellaneous Expenses - Bank Service Change		_	_	775.8 Miscellaneous Expenses - General - Overhead Allocation 775.9 Miscellaneous Expenses - Meals and Entertainment	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	TOTAL OPERATING AND MAINTENANCE EXPENSES

Schedule B Page 3 of 7

> Alpine Utilities Income Statement Year Ended December 31, 2011

Pro-forma <u>Present</u> (6)	\$ 137,785 (30,085) 102,627 210,327	21,222 5,369 3,035 10,937 40,563	42,433 274,116 3,923 320,472	(45) (11,737) 36,501 24,719	15.00%
Pro-forma Present (5)	· · · · · · · · · · · · · · · · · · ·	1 1 1 1 1	83,945 542,287 - 626,233	' ' ' '	1,052,676
Pro-forma <u>Present</u> (4)	137,785 (30,085) 102,627 210,327	21,222 5,369 3,035 10,937 40,563	(41,513) (268,171) 3,923 (305,760)	(45) (11,737) 36,501 24,719	(535,428) -30.70%
Pro-forma <u>Adjustments</u> (3)	\$ 69,176 12/ \$ (15,522) 12/ 102,627 12/ 156,281	936 8/ (12,140) 3/ 5,369 5/ - 5,389 7/	(40,057) 13/ (258,769) 13/ - (298,826)		(502,316)
Per <u>Books</u> (2)	\$ 68,609 (14,563)	20,286 12,140 3,035 5,549 41,010	(1,455) (9,402) 3,923 (6,934)	(45) (11,737) 36,501 24,719	.1.96%
	DEPRECIATION AND AMORTIZATION EXPENSE 403 Depreciation Expense 407 Amortization Expense - CIAC 407 Amortization Expense - Capitalized Maintenance 407 Amortization Expense - Capitalized Maintenance TOTAL DEPRECIATION AND AMORTIZATION EXPENSE	TAXES OTHER THAN INCOME TAX EXPENSE 408 Taxes Other Than Income - Property Taxes 408 Taxes Other Than Income - Taxes and Licenses 408 Taxes Other Than Income - SCPSC Assessment TOTAL TAXES OTHER THAN INCOME TAX EXPENSE	INCOME TAX EXPENSE 409 Income Taxes - State Income Tax 409 Income Taxes - Federal Income Tax 410.1 Deferred Income Taxes TOTAL INCOME TAX EXPENSE	INTEREST INCOME AND INTEREST EXPENSE - NET 419 Interest and Dividend Income 427 Interest Income on MCEC Capital Credit 427 Interest Expense 127 Interest Expense INTEREST INCOME AND INTEREST EXPENSE - NET	NET INCOME Operating margin
Line No.			_		27 27 33 34 34

Schedule B Page 4 of 7

> Year Ended December 31, 2011 Income Statement Alpine Utilities

Line ġ Adjustments:

က

Adi. No. 1 - To adjust revenue to reflect that the 336 unit Landmark Apartments are currently billed \$4.00 per month / per apartment instead of tariff rate of \$16.75 per month / per apartment to \$16.75/Month/Apartment.

Adj. = +336 Apartments x 12 months x (\$16.75 - \$4.00) = \$51,408.

51,408.00 Credit Debit Flat Rate Commercial Revenue 521.2 2 9

There is now no Adj. No. 2 - Growth is included in proposed rate increase.

Credit Debit Flat Rate Residential Revenue 521.1

Adi. No. 3 - To annualize current contract amounts for operations and billing and customer service and to remove expenses incurred prior to the implementation of current contracts.

9

Credit 73,666.61 s 394,651.61 Debit 6 Contract Services - Other - Operations 7

\$ 320,985.00

27,274.17

17,225.79

72,396.72 413.32 81,341.64 12,140.46

6,928.87

249,766.90 310,800.00 44,499.96 Contract Services - Other - Billing, Collect & Customer Serv. Contract Services - Other - Operations (E.A. Services) 736 736 736

Salaries and Wages - Employees - Cust. Rec. & Collections 701.1

Salaries and Wages - Employees - Casual Labor Salaries and Wages - Officers - Supervision **Employee Pensions and Benefits** 701.3 704

Adi. No. 4 - To remove non-recurring expenses from the test year.

Taxes Other Than Income - Payroll Taxes

Contract Services - Accounting Contract Services - Legal 732 733 741 750

33,122.75 23,570.13

Credit

Debit

2,738.99

10,180.27

Transportation Expense Rent Expense

Schedule B Page 5 of 7

Alpine Utilities Income Statement Year Ended December 31, 2011

Adjustments:

Line No.

~							
w 4	Adj. No. 5 -	Adi: No. 5 - To annualize allocable portion of salaries from Palmetto Utilities to Alpine. Debit	s to	Alpine. Debit		Credit	
2	703.2	Salaries and Wages - Officers - Supervision	69	94,074.24	S	1	
9	704	Employee Pensions and Benefits		19,902.07			
7	408	Taxes Other Than Income - Payroll Taxes		5,368.68			
œ							
6	<u>Adi. No. 6 -</u>	Adj. No. 6 - To reflect bad debt expense at 1.5 % of revenue				;	
9				Debit		Credit	
-	770	Bad Debt - Expense	₩	26,158.13	⇔	10,018.70	
7	;						
რ	Adj. No. 7 -	Adj. No. 7 - To reflect the SCPSC assessment at the current annual level.		, the		Crodit	
<u> </u>	907	Towas Other than Isoma Towas O'DO Assessment	6	10 037 37	6	5 548 58	
<u>.</u> ش	004	Taxes Office that income Taxes - SCTSC Assessment)	10.305,01)	0,040,0	
1 2	Adj. No. 8 -	Adi. No. 8 - To reflect property taxes at the current annual level.					
18				<u>Debit</u>		Credit	
19	408	Taxes Other than Income Taxes - Property Taxes	↔	21,222.36	↔	20,285.90	
20							
21	<u>Adi. No. 9</u> -	Adi. No. 9 - To allocate Palmetto Utilities office rent to Alpine Utilities based on SFEs.	o p	SFEs.			
72			۷I	<u>Adi. SFEs</u>		ঋ	
23	992	Palmetto		16,415		63.90%	
24	992	Alpine		8,358		32.54%	
25	992	Woodland		914		3.56%	
56		Total		25,687		100.00%	
27							
28				Debit		Credit	
53	741	Rental of Building/Real Property	↔	24,786.04	₩	•	
25							

Allocated Rent \$ 48,679.45 24,786.04 2,710.51 76,176.00

Exhibit "B" to Application Docket NO. 2012-94-S Page 8 of 14

Schedule B Page 6 of 7

Alpine Utilities Income Statement Year Ended December 31, 2011

<u>Adjustments:</u>

Line No. Adj. No. 10 - To include 3-year amortization of rate case expense in cost of service.

st of service.			1,319	\$ 0.44	2	\$ 1,160.72		\$ 35,000.00	25,000.00	15,000.00	\$ 75,000.00		150,000.00	18,000.00	168,000.00		\$ 244,160.72	en	81,386.90		Debit	\$ 386.91	26.000.00	25,000.00				
Adi. No. 10 - To include 3-year amortization of rate case expense in cost of service.	Estimated Rate Case Expense	Postage	Number of customers noticed	Postage cost per mailing	Number of Mailings	Total Postage Costs	Consulting Costs	Tangibl LLC	Burkett, Burkett and Burkett CPA	Marion Sadler	Total Consulting	Legal Fees	Willoughby and Hoefer	ERC calculation costs	Total Legal		Total	Amortization period in years	Amortization of Rate Case Expense			720.2 Materials and Supplies	733 Contract Services - Legal	736 Contract Services - Other - Miscellaneous				
დ 4	2	9	7	œ	6	5	Ę	12	13	1	15	16	17	9	19	20	77	52	23	54	52	56	27	78	59	30	31	35

Credit

Exhibit "B" to Application Docket NO. 2012-94-S Page 9 of 14

Schedule B Page 7 of 7

Alpine Utilities Income Statement Year Ended December 31, 2011

<u>Adjustments:</u>	
-	c

Line No.

7					
ო •	Adj. No.	Adj. No. 11 - To adjust corporate overhead to the current annualized level.		**************************************	
+ տ	775 B	Miscellaneous Expenses - General - Overhead Allocation	4 676 801 97	\$ 403 490 64	
တ	2			, in the second	
7	Adj. No.	Adj. No. 12 - To adjust depreciation and amortization expense to the pro-forma level.*	orma level.*		
œ			Debit	Credit	
6	403	Depreciation Expense	\$ 137,784.54	\$ 68,608.94	
10	407	Amortization Expense - CIAC	14,563.00	30,084.70	
=	407	Amortization Expense - Capitalized Maintenance	102,627.19	•	
12			\$ 254,974.73	\$ 98,693.64	
13	* See Sch	* See Schedule D for detail.			
4					
15	Adj. No.	Adj. No. 13 - To reflect income taxes related to all other adjustments			
16			Debit	Credit	
17	409	Income Taxes - State Income Tax	, 49	\$ 40,057.10	
18	409	Income Taxes - Federal Income Tax		258,768.89	
19					
20	Adj. No.	Adi. No. 14 - To reflect ongoing costs of electronic payment program.			
21			Debit	Credit	
22	775.3	Bank Service Charges	\$ 8,515.92	, \$	
23					
24					
22					
5 5 7					
77					

28 30

Alpine Utilities

32 33 34 Schedule C Page 1 of 2

Billed Revenue at Present and Proposed Rates

Line <u>No.</u>	Customer Class (1)	Avg. Monthly <u>SFEs (#)</u> (2)	Monthly Rate (\$/Mo.) Revenue (\$) (3) (4)
1	Billed Revenue at Present Rates		
2			
3	Calculated Service Revenue		
4	Residential	953	16.75 191,553
5	Residential - Mobile Home	1	13.23 159
6	Small Apartments	107	16.75 21,507
7	Large Apartments	4,219	16.75 848,019
8	Large Apartments (\$4.00)	336	4.00 16,128
9	Commercial	3,044_	16.75611,844
10	Total Calculated Service Revenue	8,660	1,689,210
11			
12	Actual Service Revenue		1,689,328
13			
14	Rounding Difference		118_
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
00			

Alpine Utilities

Schedule C Page 2 of 2

Billed Revenue at Present and Proposed Rates

Line		Avg. Monthly	Adj.	Monthly	
<u>No.</u>	Customer Class	SFEs (#)	<u>SFÉs</u>	•	Revenue (\$)
	(1)	(2)	(3)	(4)	(5)
1	Revenue at Proposed Rates				
2	-				
3	Service Revenue				
4	Residential	953	953	\$ 34.14	\$ 390,368
5	Residential - Mobile Home	1	1	25.61	307
6	Small Apartments	107	107	34.14	43,829
7	Large Apartments	4,555	4,555	34.14	1,865,819
8	Commercial	3,044	2,778	34.14	1,137,924
9	Subtotal	8,660	8,394	•	3,438,248
10					
11	Growth in SFEs				
12	Residential	17	17	34.14	6,964
	Multi-family	-	_	34.14	-,
13	Commercial	-	-	34.14	-
14	Total Growth	17	17	•	6,964
15				,	
16	Total Service Revenue	8,677	8,411		3,445,212
17				:	
10					

 Schedule D Page 1 of 2

Alpine Utilities

Original Cost and Annual Depreciation and Amortization for the Year Ended December 31, 2011

2	2	Dosorintion	Original Cost	Pro-rorma	all a					Accum. Depr.	Pro-roma
<u>:</u>	£	(2)	(3)	(4)	(5)	Ketrements Original cost Service Life Depr. Kate Depr. Exp. (5) (6) (7) (8) (9)	(7)	(8)	Depr. Exp.	(10)	Depr. Exp. (11)
- 0	Plant in Service	Service									
ı ε 4	353	Land and Land Rights	\$ 40,842	\$ 1 \$	1	\$ 40,842	•	ı	↔	· · · · · ·	. ↔
r vo	354	Structures and Improvements									
9		Buildings	14,832	•	•	14,832	32	3.13%	464	9,228	464
7		Building - Mobile	21,853	•	•	21,853	16	6.25%	1,366	7,284	1.366
œ		Fence	11,030	•	1	11,030	27	3.70%	408	8,068	408
თ :		Fence - Fully Accrued	1,526	1	-	1,526			•	1,526	
÷ ÷		Total Account 354	49,240	1	•	49,240			2,238	26,106	2,238
- 22 5	355	Power Generating Equipment	13,860			13,860	20	2.00%	693	8,316	
5 4	361	Collection Sewers - Gravity									
15		Lines	•	1,569,845	1	1,569,845	45	2.22%	•	,	34.851
16		Manholes	223,160	37,115	•	260,275	30	3.33%	7,431	815	8,667
, 4		Total Account 361	223,160	1,606,960	•	1,830,120			7,431	815	43,518
5 6 5	363	Services to Customers - Elder Valves	2,959			2,959	38	2.63%	78	σ	78
21	371	Pumping Equipment									
75		Pumping Equipment	8,094	•	•	8,094	15	6.67%	540	2,563	540
23		Pumping Equipment - Fully Depreciated	27,519	•	•	27,519		•	•	27,519	i
24		Cabinets	23,048	•	•	23,048	25	4.00%	922	3,765	922
52 26		Total Account 371	58,660	•	1	28,660			1,462	33,846	1,462
27	380	Treatment and Disposal Equipment									
28		Chlorination Equipment - Fully Depreciated	13,991	•	•	13,991	,		•	13,991	,
29		Pumping Equipment	13,500	•	•	13,500	15	6.67%	900	9,750	006
30		Pumping Equipment - Fully Depreciated	8,018	ı	•	8,018	•	•	•	8,018	•
33		Other	541,082	935,244	Ī	1,476,326	18	5.56%	30,084	218,868	82,084
32		Other - Fully Depreciated	413,642	•	•	413,642	ı	•	•	413,642	•
33		Total Account 380	990,232	935,244		1,925,476			30.985	664.268.23	82 984

Schedule D Page 2 of 2

Alpine Utilities

Original Cost and Annual Depreciation and Amortization for the Year Ended December 31, 2011

rma Exp.				511	511	409		336	2,414	7,730	3.702	47	. 98	137,785	102,627		(12,340)	(17,745)	(30,065)
Pro-Forma Depr. Exp.	(11)												į	13	5		Ξ		2 2
Accum. Depr. @ 12-31-11	(10)		į	9,292	385,096	102		105	8,850	0006,0	24,064	12	21	\$ 1,151,612 \$	8,020		(96,928)	(266,045)	\$ 796,658 \$
Annual Depr. Exp.	(6)			511	511	409		336	2,414	2,730	3,702	47	98	\$ 50,391	38,430		(12,340)	(30.085)	_
Annual Depr. Rate	(8)		Č	7.86%	•	5.56%		6.67%	16.67%		10.00%	10.00%	10.00%		20.00%		6.67%	0.0/ 0.0	'
ervice Life	6		i,	ჯ -		18		5 4	۵		0	10	10		Ŋ		15	<u>0</u>	
Pro-forma Pro-Forma Annual Annual Annual Additions Retirements Original cost Service Life Depr. Rate Depr. Exp.	(9)		47 056	375,804	393,659	7,363	,	5,042	19,523		37,022	468	856	\$ 4,380,050	513,136		(185,000)	(451.045)	\$ 4,442,141
rma Retirements C	<u>(6</u>				1	•		٠	. .		•	•		1	•		•		
Pro-forma Additions Retir	(1		'	•		•			1	1	1	\$2,542,204	320,985		•	·	\$ 2,863,189 \$
Original Cost @ 12-31-11	9		17 REF	375,804	393,659	7,363		5,042 14.481	19,523		37,022	468	856	\$ 1,837,846	192,151		(185,000)	(451,045)	\$ 1,578,952 \$
Description	(7)	Plant in Service, Cont.	Plant Sewers Plant Sewers	Plant Sewers - Fully Depreciated	Total Account 381	Other Plant and Miscellaneous Equipment	Office Furniture and Equipment	Computer Equipment	Total Account 390	1	Power Operated Equipment	Communication Equipment	Other Tangible Property	Total Plant in Service	Capitalized Maintenance 186.2 Other Deferred Debits	Contributions in Aid of Construction 271 Contributions in Aid of Construction	Contributions in Aid of Construction CIAC - Fully Depreciated	Total CIAC	Total
Acct	Ē	Plant in	381			389	390				395	280	398		Capitaliz 186.	Contribu 271			
Line No.		- 2	ω 4	ۍ ر <u>ې</u>	9 ~	ထော	, e t	: 2	13	4 ;	2 4	o ţ	<u> </u>	20 13	22 23 25 2	25 26 27	73 73 73	30	32

Alpine Utilities

Schedule E Page 1 of 1

Present and Expected Customers

Line				
<u>No.</u>	<u>Date</u>	No. of Customers	<u>SFEs</u>	Adjusted SFEs*
1	Residential			
2	12/31/2010	945	945	945
	2011 Avg.	954	954	954
3	12/31/2011	962	962	962
4	12/31/2012	979	979	979
5		• • •	0.0	3.0
6	Multi-family			
7	12/31/2010	139	4706	4706
	2011 Avg.	138	4662	4662
8	12/31/2011	137	4618	4618
9	12/31/2012	137	4618	4618
10			,,,,,	
11	Commercial and Industrial			
12	12/31/2010	222	3110	2839
	2011 Avg.	218	3044	2778
13	12/31/2011	213	2978	2718
14	12/31/2012	213	2978	2718
15				
16	Total			
17	12/31/2010	1306	8761	8490
	2011 Avg.	1310	8660	8394
18	12/31/2011	1312	8558	8298
19	12/31/2012	1329	8575	8315
20				
21	* Change in number of SFEs related to	commercial customers is	s based on the r	ecent ERC/SFE stud
22	-			
23				
24				
25				

Exhibit "C" to Application Docket No. 2012-94-S

BOARD: Paul C. Aughtry, III Chairman Edwin H. Cooper, III Vice Chairman Steven G. Kisner Secretary



BOARD: Henry C. Scott

M. David Mitchell, MD

Glenn A. McCall

Coleman F. Buckhouse, MD

C. Earl Hunter, Commissioner Promoting and protecting the health of the public and the environment

June 26, 2012

Via e-mail

Mr. John Hoefer Willoughby & Hoefer, P.A. PO Box 8416 Columbia, SC 29202-8416

RE: Your e-mail of June 26, 2012

PSC application: Palmetto Wastewater Reclamation LLC/Alpine Utilities

Wastewater permit: SC0029483 (Richland County)

Dear Mr. Hoefer:

In the context of a PSC rate case, this letter affirms that this company has the valid wastewater permits to operate this system. The system is authorized to discharge up to an average flow of 2.0 million gallons per day.

I can be reached at 803-898-4157 or at debessjp@dhec.sc.gov.

Sincerely,

Jeffrey P. deBessonet, P.E., Director Water Facilities Permitting Division

P. Ligeni



KEEP THIS COPY FOR YOUR RECORDS

Palmetto Wastewater Reclamation, LLC-Alpine 1713 Suite A Woodcreek Farms Road Elgin, South Carolina 29045 (803) 699-2422

Office Hours: 8:30 A.M. To 4:30 P.M. Closed Saturday and Sunday

All rate schedules are approved by the S.C. Public Service Commission and are available for viewing at our office. For emergencies call 803-699-2422 (24 hours a day)

ACCOUNT NUMBER CURRENT CHARGES DUE DATE 6/30/2012 SERVICE FROM SERVICE TO	\$0.00 PREVIOUS BALANCE \$0.00 NEW CHARGES
6/1/2012 6/30/2012	
Sewer	\$16.75
Late Penalty	\$0.00
Reconnect	\$0.00
Adjustment	\$0.00
SERVICE ADDRESS	TOTAL AMOUNT DUE
	\$16.75

Billing Date 6/5/2012

Remittance Stub

PWR, LLC-Alpine

Customer Name:

Account Number:

Current Charges Due Date: 6/30/2012

Total Amount Due: \$16.75

As of April 12, 2012 PWR, LLC. has moved across the street to 1713 Suite A Woodcreek Farms Rd, Elgin, S.C. 29045.

PALMETTO WASTEWATER RECLAMATION, LLC

Exhibit "E" to Application BANK OF AMERICA OCKET NO. 2012-94-S Page 1 of 2 67-448/539

0406

(803) 699-2422 1710 WOODCREEK FARMS ROAD ELGIN, SOUTH CAROLINA 29045

6/25/2012

PAY TO THE ORDER OF

South Carolina Department of Revenue

**10,731.61

Ten Thousand Seven Hundred Thirty-One and 61/100*****

DOLLARS

0406

South Carolina Department of Revenue

License Tax Office Audit

PO Box 125

Columbia, SC 29214

МЕМО

PSC Utility Assessment for 07/01/12 - 06/30/13

223012079631#

PALMETTO WATERWASTE RECLAMATION, LLC

South Carolina Department of Revenue

Date 6/22/2012 Type Reference

Bill June 2012 - Alpine Original Amt.

10,731.61

Balance Due 10,731.61 6/25/2012 Discount

VOID AFTER 90 DAYS

Check Amount

10,731.61 10,731.61

Payment

S.C. \Box **JEVENUE** الا ? 7012 TAXPA

:A9XAT 705 2012 **DEb**L OF BENEM D'S

PWR Checking - 9631 PSC Utility Assessment for 07/01/12 - 06/30/13

S.C. DEPT OF REVENUE JUL 0 2 2012 RECEIVED

TAXPAYER'S ASSISTANCE

10,731.61

8038961958

SC DOR

PAGE 02

State of South Carolina Department of Revenue 301 Gervals Street, P. O. Box 125, Columbia, South Carolina 29214

PSC UTILIT' ASSESSMENT

L PDMS LOA PSCUTIL 80691193-6 PALMETTO WASTEWATER RECLAMATION, LL(; 1710 WOODCREEK FARMS RD

ELGIN, SC 29045 ATTEN: DONNA TUTTLE FILE#

80691193-8

FEI#

PERIOD ISSUE DATE

06/12 062212

AMOUNT DUE \$10,731.61 DUE DATE

07/15/12

Gross Receipts:	\$1,688,457.00
Administration Fee:	\$2,511.54
Electric:	\$0.00
Regulated Gas:	\$0.00
Municipality Gas:	\$0.00
Telecommunications:	\$0.00
Railroads:	\$0.00
Water/Waste:	\$8,220.07
Transportation:	\$0.00
Telecommunications LEC	\$0.00

TOTAL DUE:

Regulatory Staff Fee OR

\$10,731.61

\$0.00

, Controller

G/L ACCT. CODE:

14-2450

Authorized Signature / Title

Phone Number

Date

Please attach your remittance to the enclosed copy of this notice and send it to:

SOUTH CAROLINA DEPARTMENT OF REVENUE LICENSE TAX OFFICE AUDIT (Address Above)

"HONE NUMBER: (803) 898-1970

BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NO. 2012-94-S

IN RE:)
)
Application of Palmetto Wastewater)
Reclamation LLC d/b/a Alpine)
Utilities for adjustment of rates and)
charges for, and the modification of,)
certain terms and conditions related to)
the provision of sewer service.)
)

This is to certify that I have caused to be served this day one (1) copy of the Application of Palmetto Wastewater Reclamation LLC d/b/a Alpine Utilities by placing same in the care and custody of the United States Postal Service with first class postage affixed thereto and addressed as follows:

Honorable C. Dukes Scott
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, South Carolina 29211

Cathy G. Caldwell

Columbia, South Carolina This 2nd day of July, 2012.